



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2013-14/DGM(SO)/EAC/02/50      ISSUE DATE      21.05.14  
DUE DATE      29.05.14

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24, Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur, New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building, Karkarduma, Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
10. Surya Shanker Benerji, GM (Finance & Accounts) BSES Yamuna Power Ltd., 2nd Floor, Shakti Kiran bldg, Karkarduma, Delhi-92
11. Chief Finance Officer, (BSES), 2nd Floor, 'C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
12. The Secretary, NDMC, Palika Kendra, New Delhi - 110001
13. G.E (Utilities), Electric Supply, Kotwali Road, Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
14. HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg, Hudson Lines, Kingsway Camp, Delhi-19
15. General Manager Bawana Power Project, PPCL Sector-5, DSIIIDC area, Delhi-39

**Sub.: Account of Deviation Charges for the period 10.03.2014 to 16.03.2014. (Week No.50/F.Y. 2013-14).**

Sir,

Please find herewith with the Statement of Deviation charges for the Week-50/FY13-14 covering the period 10.03.14 to 16.03.14 . The Accounts are uploaded in SLDC's web site also. The Deviation charges for the week have been computed on CERC regulation on Deviation Settlement Mechanism & related matters dated 06.01.2014.

The constituents, who have to pay the Deviation charges as indicated in the statement alongwith additional Deviation charges, are requested to make payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd.-SLDC UI Account (A/C No.CBCA 01000211 - Corporation Bank, RTGS No. CORP-0000141)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code.

As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary power to the tune of 1 MW for IP is allocated from RPH at Ex-Bus..The Deviation account are drawn out accordingly.

IP has been included in the adjustment of UI/Deviation amount w.r.t. interstate UI/Deviation amount and intrastate UI/Deviation amount from Week 14/FY 2010-11 as per the decision taken in the 7th commercial Sub-committee held on dated 22.09.10.

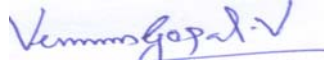
Module-01 of Bawana CCGT comprising of GT-1 , GT-02 & WHRU-1 has been Declared under Commercial Operation from 00.00 Hrs of 27.12.11, 00.00 Hrs of 16.07.12 & 00.00 Hrs of 01.04.12 respectively.CoD of WHRU-2 on 14.02.2012 at 00.00 Hrs.

Module-02 of Bawana CCGT comprising of GT-3 , GT-04 & WHRU has been Declared under Commercial Operation from 00.00 Hrs of 28.10.2013, 27.02.2014 & 27.03.2014 respectively.

While drawing out the drawal schedule, the transmission losses for the week has been considered as 1.17% (w.e.f 01.06.2013) as decided in the Commercial Sub- Committee meeting.

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

General Manager, NRLDC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SCADA)

Dy. General Manager (Metering & Protection), DTL

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

**Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)**

**Deviation Tariff structure for the Week**

Average Frequency of time-block	Deviation Rate (P/kWh)
50.05 Hz and above	0
Below 50.05 Hz and upto 50.00 Hz	Linear in 0.01 Hz steps @ 35.60 P/kWh for each step
Below 50.00 Hz	Linear in 0.01 Hz steps @ 20.84 P/kWh for each step
Below 49.7 Hz	824.04 Ps/unit
Deviation Cap Rate	303.04 P/kWh for Gen Stns using Coal or Lignite or APM Gas
Deviation charges for UD/Over Injection	no Charges for the Deviation in a time block in excess of 12% of the schedule or 150MW ( for Discom MW specified in the scheduling procedure dated 21.04.2014) except for infirm power.

<b>Additional Deviation Charges for Over Drawal/Under Injection when grid frequency of the time block is 49.7Hz &amp; above</b>	
In Excess of 12%(or 150 MW) & upto 15% of Schedule (or upto 200 MW)	Equivalent to 20% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 15%(or 200 MW) & upto 20% of Schedule (or upto 250 MW)	Equivalent to 40% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable
In Excess of 20%(or 250 MW)	Equivalent to 100% of the charges for Deviation corresponding to avg frequency of the time block/Cap rate which ever is applicable

**Additional Deviation Charges (Below 49.7 Hz)**

Equivalent to 100% of the charges for Deviation i.e 1648.08 ps/unit

in addition to charges for Deviation, additional charges for excess Deviation shall be applicable for over-injection/Under Drawal of electricity for each time block by a seller/buyer as the case may be when grid frequency is 50.10 Hz & above @ 178 ps/unit.

**Details of Inter-State Deviation Settlement Account issued by NRPC for Delhi for the period 10.03.2014 to 16.03.2014(Week 50/13-14)**

Date	Scheduled to Delhi in MUs	Actual Drawal of Delhi in MUs	OD(+ive)/UD(-ive) in MUs	ADJ_Deviation in Rs Lakhs	Deviation WITH CAP in Rs Lakhs	Diff_Cap Amount in Rs Lakhs	ADD Deviation in Rs Lakhs	Net Deviation Amount in Rs Lakhs
10	38.958044	37.918009	-1.040035	-1.16758	-1.76717	0.68572	0.83241	0.35055
11	40.562754	40.417436	-0.145318	-2.20379	-2.45355	0.26995	0.05019	-1.88365
12	41.215268	42.976006	1.760738	33.85211	31.29638	0.00000	0.30399	34.15610
13	41.473046	42.813746	1.3407	26.64105	29.45787	0.00000	0.72739	27.36844
14	42.156802	41.228159	-0.928643	-27.7798	-23.43772	3.51004	0.01624	-24.25352
15	41.496578	38.660302	-2.836276	-59.22327	-42.78406	13.98976	0.63229	-44.60122
16	38.796447	35.934106	-2.862341	-33.65012	-24.19557	8.14798	3.12616	-22.37598
	284.658939	279.947764	-4.711175	-63.53140	-33.88382	26.60345	5.68867	-31.23928

*[Handwritten Signature]*

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

All FIGURES IN Rs LACS

Sr No.	INTRASTATE UTILITY	RECEIVING	PAYING	DIFFERENCE OF INTER STATE Deviation & INTRASTATE Deviation ADJUSTMENT	ADJUSTED Deviation Amount Without Capping	Diff_Deviation cap Amount	Additional Deviation Amount	NET Deviation
1	I.P.STN	3.19178	0.00000	-0.28609	-3.47787	2.79253	0.24772	-0.43761
2	RPH	0.00000	0.70314	-0.11172	0.59142	-0.06594	0.40235	0.92783
3	G.T.STN.	0.90219	0.00000	-0.20351	-1.10569	0.00000	1.52719	0.42150
	IPGCL	4.09396	0.70314	-0.60131	-3.99214	2.72659	2.17726	0.91171
4	PRAGATI GT	2.12432	0.00000	-0.07196	-2.19628	0.28642	0.16010	-1.74977
5	BAWANA	0.00000	1.88335	-0.37318	1.51018	3.42063	5.09238	10.02319
	PPCL	2.12432	1.88335	-0.44514	-0.68610	3.70705	5.25247	8.27342
6	BTPS	0.00000	15.83879	-1.48724	14.35155	-2.21607	0.00000	12.13548
7	BYPL	7.15325	0.00000	1.20750	-5.94575	11.99054	8.91767	14.96247
8	BRPL	0.00000	101.41097	-1.94716	99.46381	1.77557	16.96144	118.20082
9	NDPL	80.99756	0.00000	2.70934	-78.28822	37.72608	4.93889	-35.62325
10	NDMC	45.57522	0.00000	-3.94978	-49.52500	21.90046	2.60509	-25.01945
11	MES	6.45374	0.00000	-0.16369	-6.61743	2.86505	0.66090	-3.09148
	<b>TOTAL</b>	<b>146.39805</b>	<b>119.83624</b>	<b>-4.67747</b>	<b>-31.23928</b>	<b>80.47527</b>	<b>41.51372</b>	<b>90.74971</b>

**Note**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) Intrastate Deviation is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. With reference to Interstate ABT, Deviation is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the Deviation is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The Deviation references of constituents are different. As per Central / State Regulatory Commission's orders, the Deviation Pool should be a zero balance account. To maintain zero balance account at Intrastate level, the Deviation mismatch (the difference between Interstate Deviation and Intrastate Deviation) is equalized by averaging the two (payables and receivables) on daily basis. The same methodology has been adopted in Intra-state level. This methodology has been finalized in the meeting held on 10.04.2007 with all intrastate constituents at SLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

**ABSTRACT OF UTILITY-WISE Deviation CHARGES**

FOR PAYMENT PURPOSE

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	I.P.STN	0.43761	0.00000	-0.43761
2	RPH	0.00000	0.92783	0.92783
3	G.T.STN.	0.00000	0.42150	0.42150
	IPGCL	0.43761	1.34932	0.91171
4	PRAGATI GT	1.74977	0.00000	-1.74977
5	Bawana	0.00000	10.02319	10.02319
	PPCL	1.74977	10.02319	8.27342
6	BTPS	0.00000	12.13548	12.13548
7	BYPL	0.00000	14.96247	14.96247
8	BRPL	0.00000	118.20082	118.20082
9	NDPL	35.62325	0.00000	-35.62325
10	NDMC	25.01945	0.00000	-25.01945
11	MES	3.09148	0.00000	-3.09148
12	Regional Deviation NRPC	0.00000	31.23928	31.23928
13	Pool balance due to additional Deviation	41.51372	0.00000	-41.51372
14	Pool balance due to capping of Generator & U/D Discom	80.47527	0.00000	-80.47527
	<b>TOTAL</b>	<b>187.91055</b>	<b>187.91055</b>	<b>0.00000</b>

Note

- i) Pool Balance reflects the diffrence arises due to capping of Deviation rate for coal/APM gas fired generating stations & Under drawal by Discom beyond the 12% of their schedule or the limit as prescribe by DERC order dated 03.08.10 & additional Deviation amount for overdrawal & under generation below 49.7 Hz frequency regime.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

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Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

Avg Trans. Loss in the STU during the period of A/c	1.01
(i) Actual drawal from the grid in MUs	279.947764
(ii) Actual Ex-bus generation with in Delhi in MUs	
(a) RPH	6.824455
(b) GT	13.487510
(c) Pargati	39.399366
(d) BTPS	54.107424
(e) Bawana	-0.593309
Total	113.225446
(iii) Total Input to Delhi at DTL periphery in MUs((i)+(ii))	393.173210
(iv) Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
(a) NDPL	122.279888
(b) BRPL	154.092835
(c) BYPL	90.128135
(d) NDMC	19.213932
(e) MES	3.491416
(f) IP	0.004183
Total	389.210389
(v) Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	3.962821
(vi) Trans. Loss((v)*100/(iii)) in %	1.01

**DETAILS OF SUSPENSION OF U.I.**

Date	Time Blocks	Station	Reason
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-Nil-

Note:- The transaction of Bawana CCGT through 400 kV Inter Connector between bawana 400 kV & Bawana CCGT bus already been accounted in grid drawal of Delhi by NRLDC.

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

A) Deviation FOR NDPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	18.346605	17.714994	-0.631611	-4.457344	-6.08341	1.11890	1.24850	-3.71600
11-Mar-14	17.745939	18.188241	0.442302	3.336712	2.54843	0.00000	0.39640	2.94483
12-Mar-14	17.725536	17.722884	-0.002652	-2.258148	-4.80792	1.79775	0.47905	-2.53111
13-Mar-14	19.015597	18.025213	-0.990384	-5.086756	-11.78465	14.39681	1.15406	3.76621
14-Mar-14	18.498529	18.328190	-0.170339	-4.538273	-6.21627	0.18528	0.03796	-5.99303
15-Mar-14	18.486462	17.036363	-1.450099	-19.369305	-32.37410	11.63102	0.39800	-20.34508
16-Mar-14	16.661385	15.264003	-1.397382	-10.898366	-19.57031	8.59631	1.22492	-9.74908
<b>Total</b>	<b>126.480053</b>	<b>122.279888</b>	<b>-4.200165</b>	<b>-43.271481</b>	<b>-78.28822</b>	<b>37.72608</b>	<b>4.93889</b>	<b>-35.62325</b>

B) Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	21.184702	22.097336	0.912634	15.52651	14.24417	0.12016	4.74550	19.10983
11-Mar-14	21.825824	22.280167	0.454343	2.25721	1.71901	0.00648	0.22628	1.95177
12-Mar-14	20.934778	22.458221	1.523443	20.26361	19.70171	0.06118	1.61787	21.38075
13-Mar-14	21.160789	22.360067	1.199279	24.88254	33.66070	0.08697	1.53944	35.28711
14-Mar-14	22.107615	22.520834	0.413219	13.03789	6.00682	0.45433	0.85403	7.31518
15-Mar-14	21.370419	21.880742	0.510324	16.20062	13.72018	0.53353	4.98677	19.24047
16-Mar-14	20.153490	20.495468	0.341978	11.01816	10.41122	0.51293	2.99156	13.91571
<b>Total</b>	<b>148.737616</b>	<b>154.092835</b>	<b>5.355219</b>	<b>103.186539</b>	<b>99.46381</b>	<b>1.77557</b>	<b>16.96144</b>	<b>118.20082</b>

C) Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	12.960460	12.789945	-0.170515	-0.37064	-1.13423	0.66904	0.48208	0.01688
11-Mar-14	12.960292	12.791104	-0.169188	-0.25672	-0.91335	0.44540	0.61588	0.14793
12-Mar-14	12.565927	13.180844	0.614917	18.67934	18.21636	0.00000	4.90675	23.12311
13-Mar-14	12.872367	13.215193	0.342826	8.00996	10.81000	0.04696	0.39005	11.24701
14-Mar-14	13.384288	13.372791	-0.011496	1.51112	-0.49862	1.89001	0.96103	2.35242
15-Mar-14	13.716602	12.983365	-0.733237	-11.97234	-16.22214	3.56143	0.18579	-12.47493
16-Mar-14	12.832156	11.794893	-1.037264	-10.76344	-16.20376	5.37770	1.37611	-9.44995
<b>Total</b>	<b>91.292093</b>	<b>90.128135</b>	<b>-1.163958</b>	<b>4.837291</b>	<b>-5.94575</b>	<b>11.99054</b>	<b>8.91767</b>	<b>14.96247</b>

**DELHI TRANSCO LTD.**  
**State Load Despatch Centre**  
**Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)**

**D) Deviation FOR NDMC**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	3.577691	2.937601	-0.640090	-3.73172	-6.85978	2.55618	0.16249	-4.14112
11-Mar-14	3.439955	2.948051	-0.491904	-2.16968	-5.37383	1.96134	0.08253	-3.32996
12-Mar-14	2.829424	2.914881	0.085457	1.53624	1.09782	0.41053	0.57300	2.08135
13-Mar-14	3.379576	2.893533	-0.486043	-4.35290	-5.19323	4.23307	0.18234	-0.77782
14-Mar-14	3.439070	2.874730	-0.564340	-9.02659	-20.91462	6.86579	0.01777	-14.03106
15-Mar-14	3.016487	2.490042	-0.526444	-6.39034	-11.15428	4.29061	0.14097	-6.72270
16-Mar-14	2.374824	2.155093	-0.219730	0.46023	-1.12707	1.58295	1.44599	1.90186
<b>Total</b>	<b>22.057026</b>	<b>19.213932</b>	<b>-2.843094</b>	<b>-23.674763</b>	<b>-49.52500</b>	<b>21.90046</b>	<b>2.60509</b>	<b>-25.01945</b>

**E) Deviation FOR MES**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	0.620516	0.540034	-0.080482	-0.21417	-0.47652	0.22263	0.29368	0.03978
11-Mar-14	0.543280	0.516963	-0.026317	-0.02908	-0.12060	0.06362	0.13421	0.07723
12-Mar-14	0.526585	0.515878	-0.010707	-0.15497	-0.23632	0.04439	0.02562	-0.16631
13-Mar-14	0.551545	0.510057	-0.041488	-0.58882	-0.62581	0.44584	0.00891	-0.17106
14-Mar-14	0.546646	0.511402	-0.035244	-0.62876	-1.55031	0.54928	0.00193	-0.99911
15-Mar-14	0.548881	0.464541	-0.084340	-1.16643	-2.11917	0.86281	0.00996	-1.24640
16-Mar-14	0.538549	0.432541	-0.106008	-0.80646	-1.48870	0.67649	0.18659	-0.62562
<b>Total</b>	<b>3.876001</b>	<b>3.491416</b>	<b>-0.384585</b>	<b>-3.588687</b>	<b>-6.61743</b>	<b>2.86505</b>	<b>0.66090</b>	<b>-3.09148</b>

**F) Deviation FOR IP STATION, IPGCL**

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	0.024000	0.000598	-0.023402	-0.40630	-0.44326	0.35630	0.05708	-0.02988
11-Mar-14	0.024000	0.000598	-0.023402	-0.40296	-0.52419	0.35337	0.04566	-0.12516
12-Mar-14	0.024000	0.000598	-0.023402	-0.37329	-0.44250	0.32090	0.03044	-0.09116
13-Mar-14	0.024000	0.000598	-0.023402	-0.30199	-0.18266	0.26483	0.05708	0.13924
14-Mar-14	0.024000	0.000598	-0.023402	-0.46428	-0.61100	0.40714	0.04186	-0.16200
15-Mar-14	0.024000	0.000598	-0.023402	-0.65498	-0.68400	0.57437	0.00038	-0.10925
16-Mar-14	0.024000	0.000598	-0.023402	-0.58798	-0.59026	0.51562	0.01522	-0.05942
<b>Total</b>	<b>0.168000</b>	<b>0.004183</b>	<b>-0.163817</b>	<b>-3.191776</b>	<b>-3.47787</b>	<b>2.79253</b>	<b>0.24772</b>	<b>-0.43761</b>



**DELHI TRANSCO LTD.**

State Load Despatch Centre

Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

G) Deviation FOR GT STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	1.920000	1.947454	0.027454	-0.53270	-0.58115	0.00000	0.00000	-0.58115
11-Mar-14	1.881333	1.886958	0.005625	-0.40984	-0.53315	0.00000	0.07228	-0.46087
12-Mar-14	1.922750	1.963418	0.040668	-0.79255	-0.93950	0.00000	0.00000	-0.93950
13-Mar-14	1.923500	1.972114	0.048614	-0.65945	-0.39887	0.00000	0.00000	-0.39887
14-Mar-14	1.940250	1.960433	0.020183	-0.37595	-0.49476	0.00000	0.00000	-0.49476
15-Mar-14	1.938000	1.946302	0.008302	-0.18513	-0.19333	0.00000	0.00000	-0.19333
16-Mar-14	1.922500	1.810831	-0.111669	2.05344	2.03507	0.00000	1.45491	3.48998
<b>Total</b>	<b>13.448333</b>	<b>13.487510</b>	<b>0.039177</b>	<b>-0.902187</b>	<b>-1.10569</b>	<b>0.00000</b>	<b>1.52719</b>	<b>0.42150</b>

H) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	1.200000	1.179009	-0.020991	0.26168	0.24194	-0.02510	0.00429	0.22113
11-Mar-14	1.200000	1.184866	-0.015134	0.26055	0.19899	-0.03444	0.00000	0.16455
12-Mar-14	1.200000	1.192004	-0.007996	0.10924	0.10653	-0.01966	0.00000	0.08687
13-Mar-14	1.200000	1.196605	-0.003395	-0.02098	-0.01269	-0.00630	0.00158	-0.01742
14-Mar-14	1.200000	1.204571	0.004571	-0.10137	-0.13340	0.04086	0.00000	-0.09254
15-Mar-14	0.894000	0.895736	0.001736	-0.04209	-0.04395	0.01813	0.22033	0.19451
16-Mar-14	-0.024000	-0.028336	-0.004336	0.23611	0.23399	-0.03943	0.17616	0.37072
<b>Total</b>	<b>6.870000</b>	<b>6.824455</b>	<b>-0.045545</b>	<b>0.703136</b>	<b>0.59142</b>	<b>-0.06594</b>	<b>0.40235</b>	<b>0.92783</b>

I) Deviation FOR PRAGATI

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Interstate Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	6.48800	6.49222	0.004216	-0.16992	-0.18538	0.00000	0.00000	-0.18538
11-Mar-14	6.33750	6.24552	-0.091980	0.10323	0.07884	0.00000	0.15714	0.23598
12-Mar-14	3.90750	3.91549	0.007992	-0.15108	-0.17910	0.02597	0.00000	-0.15313
13-Mar-14	4.22250	4.27801	0.055506	-0.47487	-0.28722	0.26045	0.00295	-0.02382
14-Mar-14	6.37175	6.39713	0.025378	-0.49260	-0.64827	0.00000	0.00000	-0.64827
15-Mar-14	6.49825	6.52069	0.022436	-0.80217	-0.83771	0.00000	0.00000	-0.83771
16-Mar-14	5.51650	5.55032	0.033818	-0.13692	-0.13745	0.00000	0.00000	-0.13745
<b>Total</b>	<b>39.342000</b>	<b>39.399366</b>	<b>0.057366</b>	<b>-2.124321</b>	<b>-2.19628</b>	<b>0.28642</b>	<b>0.16010</b>	<b>-1.74977</b>

**DELHI TRANSCO LTD.**  
State Load Despatch Centre

Deviation Settlement Account for the period 10.03.2014 to 16.03.14(week No. 50/ FY 13-14)

J) **Deviation FOR BTPS**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation Account issued by NRPC for the state Delhi as a whole in Rs. Lacs	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	9.378000	9.225108	-0.152892	2.10488	1.94610	-0.30358	0.00000	1.64251
11-Mar-14	7.811250	7.707420	-0.103830	1.25280	0.95683	-0.20327	0.00000	0.75356
12-Mar-14	7.560000	7.464612	-0.095388	1.70278	1.66057	-0.18861	0.00000	1.47196
13-Mar-14	7.560000	7.451724	-0.108276	0.91193	1.23797	-0.01021	0.00000	1.22776
14-Mar-14	7.560000	7.482756	-0.077244	1.28739	0.61454	-0.16820	0.00000	0.44634
15-Mar-14	7.560000	7.371444	-0.188556	4.91418	4.30351	-0.77512	0.00000	3.52839
16-Mar-14	7.560000	7.404360	-0.155640	3.66482	3.63203	-0.56707	0.00000	3.06496
<b>Total</b>	<b>54.989250</b>	<b>54.107424</b>	<b>-0.881826</b>	<b>15.838786</b>	<b>14.35155</b>	<b>-2.21607</b>	<b>0.00000</b>	<b>12.13548</b>

k) **Deviation FOR BAWANA**

Dates	Scheduled generation in Mus	Actual generation in Mus	Deviation in Mus	Deviation amount as per Intrastate Deviation account in Rs. Lacs	Adjusted Deviation amount to equate the same with Inter state Deviation	DIFF_ CAP AMOUNT IN RS LAKHS	ADDITIONAL Deviation AMOUNT IN RS LAKHS	NET Deviation include infirm gen adj IN RS LAKHS
(1)	(2)	(3)	(4)=(3)-(2)	(5)	(6)	(7)	(8)	(9)=(6)+(7)+(8)
10-Mar-14	-0.06000	-0.07532	-0.015323	-0.29142	-0.31792	0.59133	0.31508	0.58849
11-Mar-14	-0.06000	-0.08401	-0.024014	0.10389	0.07935	0.43022	0.52625	1.03581
12-Mar-14	-0.06000	-0.09058	-0.030583	-0.01818	-0.02155	0.67646	0.60592	1.26082
13-Mar-14	-0.06000	-0.08432	-0.024323	0.10674	0.14491	0.40915	0.50744	1.06149
14-Mar-14	-0.06000	-0.08676	-0.026764	0.40296	0.19235	0.50911	0.81878	1.52025
15-Mar-14	-0.02988	-0.08496	-0.055084	1.14623	1.00379	0.46121	1.62647	3.09146
16-Mar-14	-0.06000	-0.08734	-0.027342	0.43313	0.42926	0.34316	0.69244	1.46486
<b>Total</b>	<b>-0.389875</b>	<b>-0.593309</b>	<b>-0.203434</b>	<b>1.883355</b>	<b>1.51018</b>	<b>3.42063</b>	<b>5.09238</b>	<b>10.02319</b>

**NOTE**

- i) (-)ve indicates to be receivable by the Utility.
- ii) (+)ve indicates to be payable by the Utility.
- iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.
- iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 10.04.2007.



Manager (SO/EA)